

For All Territory Served By
Cooperative's Transmission System
P.S.C. KY. No. 24

First Revised SHEET NO. 1

Big Rivers Electric Corporation
(Name of Utility)

CANCELLING P.S.C. KY. No. 24

Original SHEET NO. 1

RATES, TERMS AND CONDITIONS – SECTION 1

STANDARD RATE - RDS – Rural Delivery Service

[T]

Applicable:

[T]

In all territory served by Big Rivers' transmission system.

Availability:

[T]

Available only for service to Big Rivers' member rural electric cooperatives, at their rural delivery points, which are all delivery points other than dedicated large industrial and smelter delivery points, subject to the special terms and conditions hereinafter set forth and to such of Big Rivers' general rules and regulations on file with the Public Service Commission of Kentucky.



Term:

[T]

This rate schedule shall take effect at 12:01 a.m. on the effective date of this tariff.

[T]

Rates:

[T]

For all delivery points for Rural Delivery Service a Monthly Delivery Point Rate consisting of:

A Demand Charge of:

[T]

All kW of billing demand at \$9.6970 per kW.

[I]

Plus,

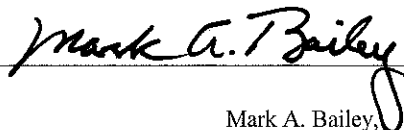
An Energy Charge of:

[T]

All kWh per month at \$0.029736 per kWh.

[R]

DATE OF ISSUE February 8, 2013
DATE EFFECTIVE September 1, 2011



ISSUED BY: Mark A. Bailey,
President and Chief Executive Officer
Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420
*Issued by Authority of Orders of the Public Service Commission
in Case No. 2011-00036 dated November 17, 2011,
December 14, 2011, and January 29, 2013*

For All Territory Served By
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First Revised SHEET NO. 7

Big Rivers Electric Corporation
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CANCELLING P.S.C. KY. No. 24

Original SHEET NO. 7

RATES, TERMS AND CONDITIONS – SECTION 1

STANDARD RATE – LIC – Large Industrial Customer – (continued)

[T]

An Energy Charge of:

[T]

All kWh per month at \$0.024508 per kWh.

[I]

No separate transmission or ancillary services charges shall apply to these rates.

[T]

Charges:

[T]

Each month, each Member Cooperative shall pay on behalf of each of its large industrial customers taking service under this rate schedule a demand charge calculated by multiplying the demand charge by the higher of the maximum integrated metered thirty-minute non-coincident peak demand or the established contract demand, if any, plus an energy charge calculated by multiplying the energy charge by the metered consumption of kWh in that month.

[T]

[T]

The Following adjustment clauses and riders shall apply to service under this tariff.

[T]

Voluntary Price Curtailable Service Rider

Renewable Resource Energy Service

Rebate Adjustment

Environmental Surcharge

Fuel Adjustment Clause

Member Rate Stability Mechanism

Unwind Surcredit

Non-Smelter Non-FAC PPA

[T]

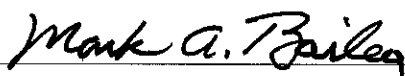
Billing:

[T]

Big Rivers shall bill Member no later than the first working day after the 13th of the month for the previous month's service hereunder for Large Industrial Customers. Member shall pay Big Rivers in immediately available funds on the first working day after the 24th of the month. If Member shall fail to pay any such bill within such prescribed period, Big Rivers may discontinue delivery of electric power and energy hereunder upon five (5) days written notice to Member of its intention to do so. Such discontinuance for non-payment shall not in any way affect the obligation of Member to pay the take-or-pay obligation of a particular Large Industrial Customer.

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RATES, TERMS AND CONDITIONS – SECTION 1

STANDARD RATE – QFS – Cogeneration/Small Power Production Sales Tariff – Over 100 KW –
(continued)

[T]

Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.



Off-peak usage is defined as all power requirements not included in "Summer on-peak usage" or "Winter on-peak usage" as defined in the two preceding paragraphs, respectively.

[T]
[T]
[T]

The charges for On-peak Maintenance Service shall be the greater of:

\$2.238 per kW of Scheduled Maintenance Demand per week, plus

[T][I]

\$0.029736 per kWh of Maintenance Energy; or

[R]

110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

[T]

The charges for Off-peak Maintenance Service shall be:

[T]

\$2.238 per kW of Scheduled Maintenance Demand per week, plus

[I]

According to schedule RDS per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

[T]

Excess Demand:

[T]

Excess demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Energy Demand shall be in addition to the charges for Supplementary Service and shall be either:

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